GOVERNMENT OF INDIA
POWER
LOK SABHA

UNSTARRED QUESTION NO:2751
ANSWERED ON:15.03.2001
GAS BASED POWER PROJECT
SRIKANTA DATTA NARASIMHARAJA WADIYAR

Will the Minister of POWER be pleased to state:

(a) whether the Government have a proposal to set up some gas based power projects in the National Capital Region (NCR);

(b) if so, the details thereof location-wise; and

(c) the details of other places identified in the country to set up gas based power projects during 9th Plan?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA)

(a) & (b) : The Delhi Vidyut Board is setting up the Pragati Combined Cycle Gas Based Power Project (330 MW) which is located in the National Capital Region.

(c) : The details of gas based power plants which were identified for being set up in the country during the 9th Plan are enclosed (Annexure-I).

Annexure-I

Annexure referred to in reply to Part (c) of Lok Sabha Unstarred Question No2751 regarding Gas Based Power Plants to be answered on 15.3.2001.

List of Gas Based Power Projects identified for being set up in the country during 9th Plan

As on 1.3.2001

Sl.No.	Projects`s Name, State/Impl. Agency & Sanction /TEC Date/ Fuel	Cap., No. (MW)	Unit Capacity	Actual (A)/ Likely Date of Synch.	Constraints
A. STATE SECTOR					
I. SOUTHERN REGION					
1.	Karaikal CCGT (32.5MW) Pondicherry/PPCL 2/91 Fuel: Gas & Naphtha		GT 22.9 ST 9.6	5.3.99(A) 15.10.99(A)	
2.	Kovilkalappal CCGT (107 MW), TN/TNEB State Cleared Fuel: Natural Gas		GT 69 ST 38	5.2.2001(A) 3/2001	
3.	Narimanam CCGT (5 MW) TN/TNEB Fuel: Gas		GT + 5 ST	Slipping from 9th Plan	

II. WESTERN REGION

1. Dhuvaran CCGT (100 MW) GT + 110 (100) Slipping from
Gujarat/GSECL ST 9th Plan
Fuel: Natural Gas/
(HSD/LSHS)

III. NORTH EASTERN REGION

1. Rokhia GT Ph.II (8 MW) U-6 8 5.8.97(A)
Tripura/Govt. of
Tripura 8/94
Fuel: Gas

2. Rokhia GT Rxtn. Ph.II U-7 21 3/2001
(21 MW) Tripura/Govt.
of Tripura
State Cleared
Fuel: Gas

3. Lakwa WH (38 MW) WH 47.5 (38)+ Slipping from Tieing up of funds
Assam 9th Plan from the non-lapsable
Fuel: Gas central pool of
resources

A. PRIVATE SECTOR

I. NORTHERN REGION

1. Chambal CCGT (166 MW) GT+ 130 Slipping from Financial Closure
Raj./Global Board ST (166)+ 9th Plan
Fuel: LNG

II. WESTERN REGION

1. Paguthan CCGT (655 MW) GT-1 135 22.10.97(A)
Guj./Gujarat GT-2 135 24.12.97(A)
Torrent Energy Corp. GT-3 135 14.2.98(A)
Ltd. 25.11.93 ST 250 13.10.98(A)
Fuel: Gas/Naphtha

2. Hazira WHRU (185 MW) ST 185 26.5.97(A)
Gujarat/Essar Power
Ltd. 8/95
Fuel: LNG

3. Dabhol CCGT Phase-I GT-1 240 31.10.98(A)
740 MW GT-2 240 31.10.98(A)
Mah./Dabhol Power Co. ST 260 11.12.98(A)
17.4.96
Fuel: Naphtha/LNG

4. Dabhol CCGT Phase-II Block- 1444 6/2001

1444 MW Maharashtra Dabhol Power co. 17.4.96 Fuel: Naphtha/LNG	I (2 GT+1 ST) & Block-II(2GT+ 1 ST)		

III. SOUTHERN REGION

1. Godavari CCGT (208 MW) AP/Spectrum Power Gen. Ltd. 14.12.93 Fuel: Gas/Naphtha	GT+ 47 ST 67	21.6.97(A) 31.3.98(A)	
2. Vemagiri CCGt (492 MW) AP/Vemagiri Power Gen. Ltd. 14.1.99 Fuel: Naphtha/Natural Gas	GTs+ 468 STs (492+)	Slipping from Financial Closure 9th Plan	
3. Gautami CCGT(358.9 MW) AP/Gautami Power Ltd. Fuel: Naphtha/NG	GT-1 358.9 GT-2 (464+) ST	Slipping from Financial Closure 9th Plan	
4. Peddapuram CCGT (200 MW), AP/BSES Andhra Power Ltd. Fuel: Natural Gas & Natural Gas	GT 200 ST (220+)	6/2001 11/2001	i)Financial Closure. ii) Allocation of Gas as an alternate fuel by Ministry of Petroleum
5. Kondapalli CCGT (2x112+1x126 MW) (newG AP/LKPL 22.1.98 Fuel: Naphtha/ Natural Gas	GT-1 112 T-2 112 ST 126	19.9.00(A) 22.6.00(A) 18.10.00(A)	
6. Jegurupadu CCGT-II 330.5 MW AP/GVK India Ltd. 12.11.93 Fuel: Gas/Naphtha	ST 77	20.6.97(A)	
7. PPN CCGT (330.5 MW) TN/PPN Power Gen. Co. Ltd. 24.11.95 Fuel: Natural Gas/ Naphtha	GT 225 ST	1/2001 2/2001	
8. Bidadi CCGT (200 MW) Kar./KPC Bidadi Power Corpn. Ltd. Fuel: Naphtha/LNG	GT+ 200 ST	Slipping from Financial Closure 9th Plan	

IV. NORTH EASTERN REGION

1. Banaskandi CCGT (3x3.5+1x5 MW) Assam/DLF Power Ltd. Fuel: Gas	GT-1 3.5 GT-2 3.5 GT-3 3.5 ST 5.0	1.10.97(A) 1.10.97(A) 21.11.97(A) 23.6.98(A)	
2. Adamtilla CCGT (3x3 MW)	GT-1 3.0	1.8.97(A)	

Assam/DLF Power Ltd. GT-2 3.0 1.8.97(A)
Fuel: Gas GT-3 3.0 23.3.98(A)

C.CENTRAL SECTOR

I. NORTHERN REGION

1. Faridabad CCGT (430 MW) GT-1 143 29.6.99(A)
Haryana/NTPC 8.7.97 GT-2 143 18.10.99(A)
Fuel: Natural Gas/ ST 144 31.7.2000(A)
Naphtha

2. Auraiya CCGT-II(650 MW) GT + 650 Investment approval
UP/NTPC 30.11.98(TEC) ST by NTPC Board
Fuel: Natural Gas/
Naphtha

3. Anta CCGT-II (650 MW) GT+ 650 Investment approval
RAJ./NTPC ST by NTPC Board
19.8.98 (TEC)
Fuel: Natural Gas/Naphtha

II. WESTERN REGION

1. Kawas CCGT-II (650 MW) GT+ 650 Investment approval
Guj/NTPC ST by NTPC Board
19.8.98 (TEC)
Fuel: Gas/Naphtha

2. Gandhar CCGT-II(650 MW) GT+ 650 Investment approval
Gujarat/NTPC ST by NTPC Board
12.11.98 (TEC)
Fuel: Gas/Naphtha

III. NORTH EASTERN REGION

1. Kathalguri CCGT(3x30MW) ST-I 30 1.3.98(A)
Assam/NEEPCO ST-2 30 28.3.98(A)
11/87 ST-3 30 5.7.98(A)
Fuel: Gas

2. Agartala GT (4x21 MW) GT-1 21 5.2.98(A)
Tripura/NEEPCO GT-2 21 25.2.98(A)
12/94 GT-3 21 29.3.98(A)
Fuel: Gas GT-4 21 26.6.98(A)